



TATA POWER-DDL

TPDDL/Regulatory/03

July 19, 2017

Office of the HoD Regulatory

The Secretary

Delhi Electricity Regulatory Commission

Viniyamak Bhavan, C Block, Shivalik

Malviya Nagar

New Delhi – 110017

Sub: Submission of System Generated Form 2.1(a) for the month of June - 2017

Sir,

This is with reference to the Hon'ble Commission's letter no. F.3 (172)/Tariff/DERC/2012-13/3563/578 dated May 9, 2013. Accordingly please find enclosed system generated Form 2.1(a) for the month of **June 2017**, in the revised format. The same is also copied in the excel format in the CD enclosed.

We, hope Hon'ble Commission shall find the same in order and shall be pleased to furnish any other information and/or clarification in relation to the same as and when required.

Thanking You,

Yours Sincerely,

For **TATA Power Delhi Distribution Limited**

Jyotish K. Sinha

HoD – Regulatory

Encl: As above.

TATA POWER DELHI DISTRIBUTION LIMITED

(A Tata Power and Delhi Government Joint Venture)

Corporate Office : NDPL House Hudson Lines Kingsway Camp Delhi - 110 009

Website : www.tatapower-ddl.com CIN No. : U40109DL2001PLC111526

Details of the Billed Revenue From 01-Jun-2017 To 30-Jun-2017 (Provisional)

		BILLING REPORT																Adjustment										Summary					
S. No.	Category	Tariff	Average number of days billed during the month/Billing Factor	** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed ¹	Energy Charges Billed	Other Charges ²	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy If Any ³	Number of bills	Fixed Charges Billed ¹	Energy Charges Billed	Other Charges ²	PPCA Amount Billed	Burcharge of 8%	E-Tax	Subsidy If Any ³	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	** Total Billed Amount including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)	ABR (Including E-Tax and surcharge)			
				MW	No.	MW	No.	MU	MUVAH	Rs./Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	No.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs./Unit	Rs./Unit			
7	Delhi Jal Board		1.07	78	800	88	446	18.63		0.83	14.48	-0.03	0.00	1.22	0.78	0.00	9	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.03	18.67	18.32	17.33	7.70	8.81			
7.1	Supply at LT		1.08	15	735	11	379	1.15		0.10	1.01	-0.01	0.00	0.09	0.05	0.00	9	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.03	1.18	1.15	1.29	9.75	10.99			
7.1 a	Upto 10 KW	80 Rs/ kW/ month	800 Paisa/kWh	1.12	2	276	1	147	0.15	0.01	0.12	0.00	0.00	0.01	0.01	0.00	2	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.15	0.16	9.45	10.55			
7.1 b	> 10 to 140 KW	90 Rs/ kVA/ month	780 Paisa/kVAh	1.06	13	458	10	232	0.99	1.14	0.10	0.89	-0.01	0.00	0.08	0.05	0.00	7	0.00	0.03	0.00	0.00	0.00	0.00	0.03	1.02	1.00	1.13	9.80	11.06			
	Peak Hours (ToD)								0.03			0.04								0.00													
	Off-Peak Hours (ToD)								0.03			-0.04								0.00													
7.1 c	> 140 KW	150 Rs/ kVA/ month	930 Paisa/kVAh	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
	Peak Hours (ToD)								0.00			0.00								0.00													
	Off-Peak Hours (ToD)								0.00			0.00								0.00													
7.2	Supply at 11 kV	125 Rs/ kVA/ month	720 Paisa/kVAh	0.98	63	65	67	67	18.49	18.71	0.72	13.47	-0.02	0.00	1.13	0.73	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.49	14.18	16.04	7.67	8.87			
	Peak Hours (ToD)								5.32			0.74								0.00													
	Off-Peak Hours (ToD)								5.51			-0.76								0.00													
9	Railway Traction	150 Rs/ kVA/ month	690 Paisa/kVAh	1.00	21	7	14	1	4.25	4.28	0.22	2.84	0.09	0.00	0.25	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.25	3.14	3.39	7.40	7.99			
	Peak Hours (ToD)								1.88			0.28								0.00													
	Off-Peak Hours (ToD)								1.25			-0.17								0.00													
10	DMRC	125 Rs/ kVA/ month	810 Paisa/kVAh	1.00	84	4	35	3	15.73	15.73	0.44	9.22	0.37	0.00	0.80	0.52	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.73	10.02	11.34	6.37	7.21			
	Peak Hours (ToD)								5.74			0.70								0.00													
	Off-Peak Hours (ToD)								2.72			-0.33								0.00													
11	Advertisement & Hoardings	900Rs/month/100sq	1120 Paisa/ kVAh	1.20	1	233	0	221	0.03	0.03	0.02	0.04	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.06	0.07	20.88	23.24			
12	Temporary Supply		1.17	44	18187	41	14588	6.54	2.15	0.30	5.33	0.03	0.00	0.40	0.29	-0.00	54	0.00	0.00	0.00	-0.00	0.00	-0.00	0.00	0.00	5.33	5.67	6.35	10.24	11.48			
12.1	For a Total Period of																																
A	Less than 18 Days		0.50			0	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2	-0.00	0.00	0.00	0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.60	16.63			
B	More than or equal to 18 Days		1.20			8	2591	0.54	0.02	0.08	0.80	0.00	0.00	0.05	0.03	0.00	21	-0.00	-0.00	0.00	-0.00	0.00	0.00	0.00	-0.01	0.53	0.68	0.78	12.67	14.29			
12.2	For Residential, Hospital, CGHS connections		1.16			18	11817	2.61	0.00	0.06	1.37	0.00	-0.00	0.11	0.07	-0.00	30	-0.00	0.00	0.00	0.00	0.00	0.00	-0.00	0.00	2.82	1.43	1.62	5.48	6.18			
12.3	Religious Functions of traditional and established characters and cultural activities		0.24			0	15	0.01	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	8.42	9.54			
12.4	Major Construction Projects		0.99			15	341	2.37	2.14	0.16	3.38	0.03	0.00	0.23	0.18	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.37	3.55	3.98	14.98	16.72			
12.5	For Threshers		0.00			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
A	During the Threshing season for 30 days																																
B	For extended period																																
13	Own Consumption(See Note 4)			16	347			1.53																		1.53							
14	Staff		1.15	12	4581	12	4235	2.59		0.04	5.82	0.02	0.00	0.07	0.04	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.40	0.88	0.97	3.58	4.06			
16	MISUSE		1.20			2	594	0.18		0.05	0.29	0.00	0.00	0.03	0.02	-0.00	34	-0.00	0.05	0.00	-0.00	0.00	0.00	-0.00	0.00	0.18	0.36	0.44	21.94	24.99			
16.1	Prepaid - Domestic (See Note 5)																		0.62			0.01		0.98	0.98	0.82	0.63	6.31	6.48				
16.2	Prepaid - Non Domestic (See Note 5)																		0.76			0.03		0.70	0.70	0.76	0.79	10.93	11.36				
17	Other Adjustments (See Note 6)																		0.95			0.00		0.07	0.07	0.05	0.05	7.88	8.23				
18	Collection where Rate Category not found																																
19	(i)Open Access Charges																																
	Grand Total			6,030	1598171	5846	1495817	890.27		40.10	601.01	7.50	0.01	51.86	32.30	-41.17	4890	-0.01	2.92	0.00	0.00	0.12	0.12	-0.18	3.97	894.24	661.64	735.94	7.28	8.23			

* Tariff w.e.f 1-Oct-2015

** Excludes unbilled Revenue.

*** Figures are as on 30-Jun-2017.

Notes:

1. Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load and Energy Charges includes rebates given.
2. Other Charges consists of TOD Surcharge / TOD Rebate.
3. Units pertaining to billed Enforcement revenue has been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the period without taking into account the enforcement sales.
4. Units pertaining to own consumption has been computed by taking 0.25% of total units sold during Financial Year (FY) 2010-11 increased at the rate of 2% as as stated in paragraph 2.79 of the order namely 'True up for FY 2010-11, Aggregate Revenue Requirements for FY 2012-13 to FY 2014-15 and Distribution Tariff (Wheeling & Retail Supply) for FY 2012-13 for Tata Power Delhi Distribution Limited ('the Order'), issued by Delhi Electricity Regulatory Commission (DERC).
5. Units billed for prepaid consumers has been computed by dividing the amount collected from sale of token (net of amount billed) to specific consumer category by the average rate calculated for respective category.
6. Units pertaining to other adjustments has been computed by dividing the other adjustments amount by the average billing rate for the year.
7. Subsidy disbursed in the bills is in respect of target consumers.